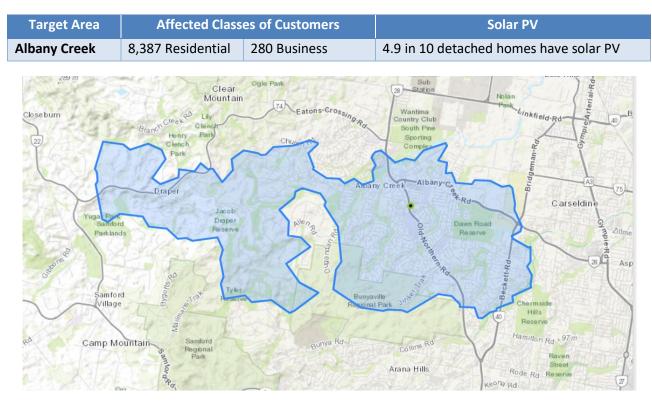


Energex Network

We are running a trial to assess the availability and cost of flexible load and generation, and other non-network solutions, that can be called on during Easter 2024 to mitigate forecast network <u>minimum</u> demand constraints. The Albany Creek zone substation is included in within this trial.

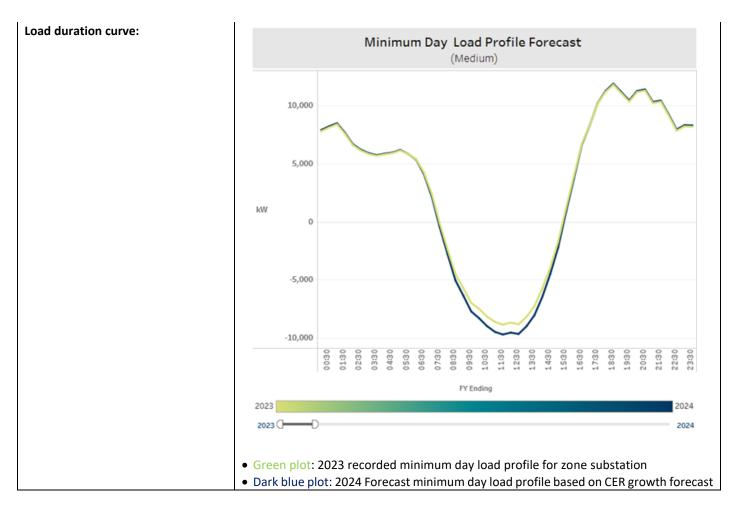


Details of the network support requirements are as follows:

Network Support Period:	Friday, 29 March 2024 – Monday, 1 April 2024 inclusive
Duration of Network Support Event:	Up to 8 hours duration (i.e. 7:30am – 3:30pm)
Number of Network Support Events Required:	1x network support event <u>per day</u> , for 4 days ¹ .
Types of network support considered:	 Bringing consumer energy consumption on (increase energy import) limiting solar generation export
Load / Curtailment considered	Aggregated or virtual power plant loads, and commercial and industrial loads
Network Support Value:	Up to \$2/kWh
EOI closing date:	28 March 2024

¹Additional network support days may be considered as contingency for weather obstruction





Non-network solutions could comprise one or a combination of existing energy storage systems, call-on load, load shift, limiting solar generation or other demand-side load management solutions. Solutions will require measurement and verification as set out through a negotiated agreement.

Applications and/or enquiries for information that will enable you to provide an informed response, should be directed to <u>demandmanagement@energex.com.au</u>. For your security, we do not transmit sensitive information via email.

