Embedded Generation via Rotating Machine >30kVA and ≤1,500 kVA



Certification		
CX Ref #: Energex WR#:		
Date: I I		
Embedded Generation via RM > 30 kVA and ≤ 1,500 kVA –Class A1 Project Name: Location:		
I certify that as a Registered Professional Engineer of Queensland and by virtue that the submission documentation complies with the requirements of the latest re		
<ul> <li>Energex's Technical Study Report provided for the above stated project</li> <li>STNW1175 - Standard for HV Embedded Generation Connections</li> <li>AS/NZS 3000 - Electrical Installations</li> <li>AS 2067 - Substations and high voltage installations exceeding 1kV A.</li> <li>AS 3100 - Approval and test specification - General requirements for expectation and AS 60034.1 Rotating electrical machines, Part 1: Rating and performant</li> <li>AS 60034.22 Rotating electrical machines, Part 22: AC generators for recombustion (RIC) engine driven generating sets.</li> <li>QLD Electricity Connection and Metering Manuals</li> <li>In addition to the above, the following attachments have been submitted as part of</li> </ul>	C. electrical equipment ce eciprocating internal	
<ul> <li>Attachment 1 – Rotating Machine Specifications &amp; Checklist</li> <li>Attachment 2 – Compliance Checklist</li> <li>Attachment 3 – Commissioning Test Results</li> <li>Attachment 4 – As Constructed SLD &amp; Relay Settings</li> </ul>		
Signature:		
	RPEQ Engineer Name	
	Registration Number	
	Professional Title	
	Company Name	
	Company Address	

Owner: Chief Engineer

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**Contact Details** 

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All questions in each applicable section must be answered.

# **Attachment 1 – Rotating Machine Specifications & Checklist**

Installation details	Data
Customer Name	
Customer contact details	
Energex contact	
Installation approved capacity (kVA)	
Installation approved export (kW)	
Installed capacity (kVA) (Must not exceed approved limit)	
Installed export power limit (kW) (Must not exceed approved export)	
Subject description (plant information) e.g. stand-by generating system at hospital	
Operating mode (Stand-by / Continuous Parallel)	

#### As installed – Engine/Turbine Technical Data

Parameters	Data
Engine/Turbine type	
Make	
Model	
Rated Power (kWe/kWm)	
Rated Voltage (V)	
Rated Current (A)	

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#### As installed - Alternator Technical Data

Parameters	Data	
Make		
Model		
Rated Power (kVA)		
Rated Current (A)		
Rated Voltage (V)		
Peak Short Circuit Current (kA)		
Manufacturer's specification data sheet/user manual attached	Yes No No	
As installed - Generating System		
Description	Complies	Tested by
Complies with AS 60034.1, AS 60034.22	Yes 🗌 No 🗌	
Comments (please supply additional information for any non-compliances)		
	Yes \( \) No \( \)	
(please supply additional information for any non-compliances)	Yes  No	
(please supply additional information for any non-compliances)  Single Line Diagram (SLD) attached	Yes  No Data	
(please supply additional information for any non-compliances)  Single Line Diagram (SLD) attached  Existing Onsite Embedded Generating Systems		

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# **Attachment 2 – Compliance Checklist**

Description		Complies	If No, s	supply de	tails
Voltage Fluctuation and Flicker		Yes 🗌 No 🗌			
Export Requirements		Yes No No			
Special Instruction	ons	Yes No No			
Fluctuation and	l Harmonic Allocations	Yes No No			
Power Factor Lir	mits	Yes No No			
Compliance wit	th Standard for HV EG Connection	าร			
Clause	Description		Complies	<b>S</b>	
4.7.2	Standards compliance		Yes 🗌	No 🗌	N/A 🗌
4.5.1	Disconnection, Synchronisation and Re-energisation		Yes 🗌	No 🗌	N/A 🗌
4.7.1	Protection device compliance		Yes 🗌	No 🗌	N/A 🗌
5.2.2, 5.2.3, 5.2.7, 5.2.12	Central Protection, backup anti-islanding protection NVD, GPR		Yes 🗌	No 🗌	N/A 🗌
5.2.4	Overcurrent and earth fault protection		Yes 🗌	No 🗌	N/A 🗌
5.2.5	Reverse power or power limit protection		Yes 🗌	No 🗌	N/A 🗌
5.3.2	Power Quality Response		Yes 🗌	No 🗌	N/A 🗌
4.15	Interlocking		Yes 🗌	No 🗌	N/A 🗌
7	Commissioning		Yes 🗌	No 🗌	
8	Operations and Maintenance		Yes 🗌	No 🗌	
Comments (please supply additional information for any non-compliances and settings as required)					
Commissioning results attached Yes No No					

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Data, provide details

(attach docs if required)

All questions in each applicable section must be answered.

#### **Attachment 3 – Compliance Report – Commissioning**

Commissioning shall include the following information and test certificates are recommended for further evidence:

Complies

Yes No No

Compliance with Standard for HV EG Connections

Installed system meets all criteria outlined in the Energex

Technical Study Report issued for project

**System Details** 

System Details	Complies	Data, provide details (attach docs if required)
AC Output Voltage from EG on commissioning	Yes No No	
Input and Output power from rotating machine on commissioning	Yes 🗌 No 🗌	
Re-energisation and synchronisation as per standard	Yes 🗌 No 🗌	
Rotating machine operation as per approved Operating type (Clause 4.3)	Yes No No	
Protection		
System Details	Complies	Data, provide details (attach docs if required)
Tripping and control scheme logic	Yes 🗌 No 🗌	
Instrument transformer ratios	Yes No No	
GPR details (make, model, serial number)	Yes No No	
Relay settings as per standard	Yes No No	
Relay pickup tests	Yes No No	
GPR – ROCOF (setting)	Yes No No	
GPR – directional power (setting)	Yes No No	N/A 🗌
GPR – negative sequence voltage (setting)	Yes No No	N/A 🗌
GPR – negative sequence current (setting)	Yes No No	N/A 🗌
<b>Comments</b> (please supply additional information for any non-compliances and settings	as required)	
Commissioning results attached	Yes □ No □	

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Power Quality				
System Details	Complies	Data, provide details (attach docs if required)		
Flicker	Yes No No			
Harmonics emissions levels (Testing not required if no power electronic converter present)	Yes No No			
Voltage Unbalance (%)	Yes No No			
Power Factor	Yes No No			
Copy of Test Certificates attached	Yes No No			
nterlocking				
System Details	Complies	If Yes, provide details (attach docs if required)		
Manual (Key based) or	Yes No No			
Automated	Yes No No			

Copy of prior approved automated design attached Yes ☐ No ☐

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# **Attachment 4 – As Commissioned Drawings**

Single Line Diagram and AC Schematics should include

1.	RPEQ Signature		
2.	NMI, Site name and address		
3.	GPR settings		
4.	Rotating machine unit protection details		
Single Li	ne Diagram (SLD) attached	Yes 🗌	No 🗌
AC scher	matics attached	Yes 🗆	No 🗆

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