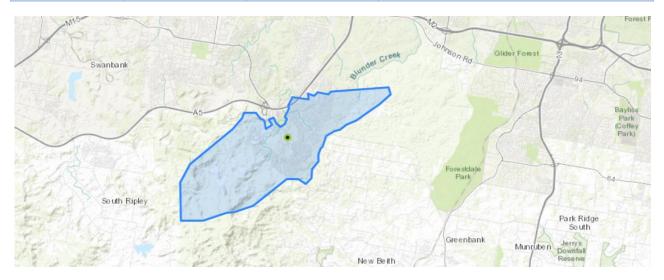


Energex Network

We are running a trial to assess the availability and cost of flexible load and generation, and other non-network solutions, that can be called on during Easter 2024 to mitigate forecast network minimum demand constraints. The Springfield Central zone substation is included in within this trial.

Target Area	Affected Classes of Customers		Solar PV
Springfield Central	6,895 Residential	97 Business	3.2 in 10 detached homes have solar PV



Details of the network support requirements are as follows:

Network Support Period:	Friday, 29 March 2024 – Monday, 1 April 2024 inclusive	
Duration of Network Support Event:	Up to 8 hours duration (i.e. 7:30am – 3:30pm)	
Number of Network Support Events Required:	1x network support event <u>per day</u> , for 4 days ¹ .	
Types of network support considered:	 Bringing consumer energy consumption on (increase energy import) limiting solar generation export 	
Load / Curtailment considered	Aggregated or virtual power plant loads, and commercial and industrial loads	
Network Support Value:	\$2/kWh	
EOI closing date:	28 March 2024	

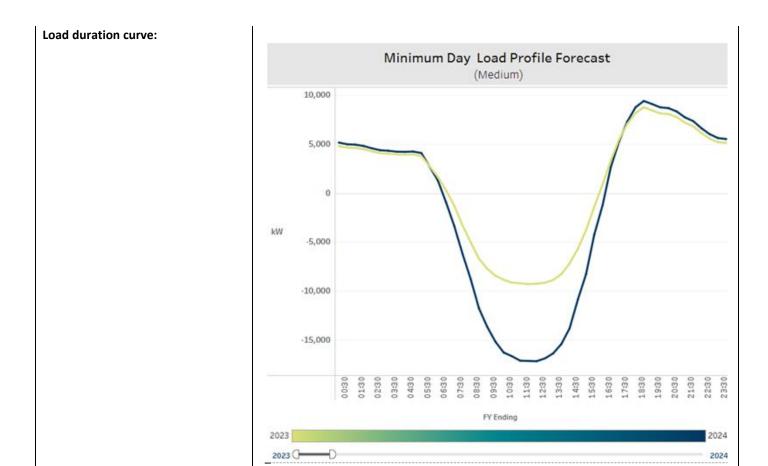
 $^{^{1}}$ Additional network support days may be considered as contingency for weather obstruction



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Non-network solutions could comprise one or a combination of existing energy storage systems, call-on load, load shift, limiting solar generation or other demand-side load management solutions. Solutions will require measurement and verification as set out through a negotiated agreement.

• Green plot: 2023 recorded minimum day load profile for zone substation.

• Dark blue plot: 2024 Forecast minimum day load profile based on CER growth forecast

Applications and/or enquiries for information that will enable you to provide an informed response, should be directed to demandmanagement@energex.com.au. For your security, we do not transmit sensitive information via email.