



Request for Proposal Consultations

22 April 2021

New or updated document/s are now available for review on our Consultation webpages. To view the documents please visit our respective consultation pages for [Ergon Network](#) and [Energex](#) or access the documents directly via the links below.

Ergon Network

We are seeking demand response or non-network solutions to help us manage network constraints and/or limitations during the 2021/22 Network Support Period in the following target areas. The specifics of the identified need may vary slightly for each target area and related feeder. Greater detail can be provided on request.

Target Area	Feeder	Identified need
Ingham	Ingham 8 (IN 08)	Reliability
Trinity Beach	Bluewater (2BLW)	Capacity
Andergrove	Bedford Rd (325)	Capacity
Beaconsfield	Beaconsfield Rd (323)	Capacity
Andergrove	Celeber Drive (390)	Capacity
Blacks Beach	Blacks Beach (389)	Capacity and Reliability
Rural View	Rural View (385)	Capacity and Reliability
Highfields	Kratzke Road (F3352)	Capacity
Meringandan	Cabarlah (F2415)	Capacity
Millmerran	Lemontree (F3385)	Capacity
Bucasia	Bucasia (369)	Capacity and Reliability
Eimeo	Eimeo (363)	Capacity and Reliability
Rural View	Rosewood Drive (14023)	Capacity and Reliability
Blacks Beach	Chenoweth (14064)	Capacity and Reliability
Alpha	Alpha (BB210)	Voltage and Capacity
Broxburn	Copps Hill (F2620)	Capacity
Crows Nest	Crows Nest Industrial Rd (F2661)	Voltage and Capacity
Rockyview	Northern (PD 203)	Reliability
Wooloolga	Bells Bridge (WL-A)	Voltage, Reliability and Capacity
Yandilla	Yandilla (F4715)	Capacity

- **Network Support Period:** 1 November 2021 – 31 March 2022
- **Demand Response Required:** Minimum 500kVA demand response / network support per network event request (measured and verified). Additional kVA will be considered.
- **Duration of Network Support Event:** Up to 6 hours duration (i.e. 3pm – 9pm)
- **Number of Network Support Events Required:** Up to 10 network support events during the nominated network support period
- **Energy at Risk & Value:** Supplied upon application
- **Load Duration Curves:** Supplied upon application
- **Affected Classes of Customers:** Supplied upon application
- **Initial Preferred Option:** No initial preferred option has been identified
- **Value:** Between \$20/kVA - \$100/kVA per annum. NOTE: Value is dependent on the selected target area and deferral benefit of associated capital project cost.
- **Closing date:** 31 October 2021

Non-network solutions could comprise one or a combination of embedded generation or battery storage systems, call-off load, load shift or other demand-side load management solutions.

For further guidance on what to include in your submission, refer to [Appendix B of the Demand Side Engagement Strategy](#). Applications and/or enquiries for information that will enable you to provide an informed response, should be directed to demandmanagement@ergon.com.au. For your security, we do not transmit sensitive information via email.

Energex

We are seeking demand response or non-network solutions to help us manage network constraints and/or limitations during the 2021/22 Network Support Period in the following target areas. The specifics of the identified need may vary slightly for each target area and related feeder. Greater detail can be provided on request.

Target Area	Feeder	Identified Need
Alexandra Hills	AHD18B	Capacity
Beerwah	BWH16A	Voltage and Capacity
Caboolture West	CBW6	Capacity
Coopers Plains	CPL2A	Reliability
Caloundra	CLD11	Capacity
Hamilton	HTN27A	Capacity
Heathwood	HWD5A	Capacity
Kingston	KSN8	Capacity
Morayfield	MFD12A	Capacity
Morayfield North	MFN12A	Capacity
Mango Hill	MHL25A	Capacity
Mango Hill	MHL5A	Capacity
Springfield	SPF17B	Capacity
Tingalpa	TGP6A	Capacity

- **Network Support Period:** 1 December 2021 – 28 February 2022
- **Demand Response Required:** Minimum 500kVA demand response / network support per network event request (measured and verified). Additional kVA will be considered.
- **Duration of Network Support Event:** Up to 6 hours duration (i.e. 2pm – 8pm)
- **Number of Network Support Events Required:** Up to 10 network support events during the nominated network support period
- **Energy at Risk & Value:** Supplied upon application
- **Load Duration Curves:** Supplied upon application
- **Affected Classes of Customers:** Supplied upon application
- **Initial Preferred Option:** No initial preferred option has been identified
- **Value:** Between \$20/kVA - \$100/kVA per annum. NOTE: Value is dependent on the selected target area and deferral benefit of associated capital project cost.
- **Closing date:** 30 November 2021

Non-network solutions could comprise one or a combination of embedded generation or battery storage systems, call-off load, load shift or other demand-side load management solutions.

For further guidance on what to include in your submission, refer to [Appendix B of the Demand Side Engagement Strategy](#). Applications and/or enquiries for information that will enable you to provide an informed response, should be directed to demandmanagement@energex.com.au. For your security, we do not transmit sensitive information via email.

Provide feedback

We are always looking for ways to better engage with businesses and customers. If you have feedback that may help us to improve the Regulatory Test and Request for Proposal Consultations process, or how we can better engage industry in general, please email us at demandmanagement@ergon.com.au or demandmanagement@energex.com.au.

Contact Details

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